	FOREntire Area Served
	P. S. C. Ky. No
	Original Sheet No. 1
Owen County Rural Electric Cooperative Corporation	Cancelling P. S. C. Ky. No.
	Sheet No.
RULES AND REGULA	

POLICY - UNDERGROUND ELECTRIC SERVICE -RESIDENTIAL SUBDIVISIONS

A. APPLICABILITY

- 1. Extensions of new electric distribution lines within a new residential subdivision, necessary to furnish permanent electric service to all buildings within the subdivision, shall be made underground when requested by an applicant, subject to the following terms and conditions.
- 2. This policy applies only to residential subdivisions falling within the definitions set out herein.

B. DEFINITIONS

THE FOLLOWING WORDS AND TERMS, WHEN USED HEREIN, SHALL HAVE THE MEANING INDICATED:

- 1. Applicant Any person, partnership, association, corporation, or governmental agency controlling or responsible for the development of a new residential subdivision and applying for underground electric service in such subdivision.
- 2. <u>Building</u> Any permanent structure, within a subdivision, designed for single family occupancy, individually metered and containing only one (1) individual dwelling unit.
- 3. <u>Multiple Occupancy Building</u> Any permanent structure, within a subdivision, designed for two (2) or more dwelling units, each individually metered.
- 4. Subdivision A tract of land which is divided into ten (10) or more contiguous building lots or upon which two (2) or more separate dwelling units are to be located. Nothing in these definitions or terms shall be so interpreted to require the Cooperative to extend service to portions of the subdivision not under active development.
- 5. Distribution lines or System Electric service facilities consisting of primary conductors, transformers, and necessary equipment and appurtenances for the furnishing of electric power at primary voltage.
- 6. Builder Contractor or other agent if not the applicant, who will construct the single or multiple occupancy dwelling units to be erected on the building lots.

single or multiple occupancy dw	velling units to be erected	ed on the b	ouilding l	ots.
	JUN 2.7 1973			
PATE OF ISSUE June 4, 1973	by	June 7,	1973	
All double STrans 4	Year	Month	Day	Year
ISSUED BY Markin Keith	Manager	Owenton,	Kentucky	40359
Name of Officer	Title	Addr	ess	

	FOREntire Area Served
	P. S. C. Ky. No1
	Original Sheet No. 2
Owen County Rural Electric Cooperative Corporation	Cancelling P. S. C. Ky. No.
	Sheet No
RULES AND REGULA	

- 7. Owner Any person, partnership, association, corporation, governmental agency, other than the applicant, who may purchase a building lot or lots within a sub-
- 8. <u>Cooperative</u> Specifically Owen County R.E.C.C., an electric cooperative incorporated in Kentucky with main office at Owenton, Kentucky 40359.

division for the purpose of erecting single or multiple occupancy dwelling units.

C. RIGHTS OF WAY AND EASEMENTS

- 1. The electric cooperative will construct, own, operate and maintain primary distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the cooperative's equipment and which the cooperative has the legal right to occupy, and on public lands and private property across which rights of way and easements satisfactory to the cooperative may be obtained without cost or condemnation by the utility.
- 2. Rights of way easements suitable to the cooperative for the underground distribution facilities must be furnished by the applicant in reasonable time to meet service requirements. The cooperative may require that the applicant make the area in which the underground distribution facilities are to be located accessible to the cooperative equipment, remove all obstructions from this area, stake to show lot corners or control points along the cable route as specified by the cooperative, grade to within four (4) inches of final grade, and maintain clearing and grading during construction by the cooperative, all at no cost to the cooperative. The cooperative may require that suitable land rights be granted to it obligating the applicant and subsequent builders and owners to provide continuing access to the cooperative for operation, maintenance, or replacement of its facilities and to prevent any enroachment in the cooperative's easement or substantial changes in grade or elevation. Shrubs, trees and grass requiring protection from the cooperative's equipment during installation and maintenanc of underground facilities will be the responsibility of the applicant or owner who will also be reponsible for reseeding the trench cover where required.

D. GENERAL CONDITIONS

Where appropriate contractual arrangements have been made, the Cooperative will install within the subdivision an underground primary electric distribution system of sufficient capacity and using suitable materials which, in its judgement, will assure that consumers will receive reasonably safe and adequate electric service for the forseeable future.

PATE OF ISSUE June 4, 1973		CHECKED PUBDATEREFFECTIVE ON	June 7,	1973	
Month Day	Year		M onth	Day	Year
ISSUED BY Mervin Keith	N	lanagetUN 27 1973	Owenton,	Kentucky	40359
Name of Officer		Title	Addre	SS	
		by.	1		
	1	ENGINEERING DIVISION			

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. NO. 5100

BILLING SHEET NO. 2

CANCELLING P.S.C. NO. NONE

OWEN COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation

SHEET NO.

CLASSIFICATION OF SERVICE

RATE PER UNIT

2. BILLING, ACCOUNTING AND COLLECTING PROCEDURE

THE COOPERATIVE'S MONTHLY BILLING PERIOD IS FROM THE 12th OF ONE MONTH TO THE 12th OF THE NEXT MONTH.

ON OR ABOUT THE 7th OR 8th OF EACH MONTH THE COOPERATIVE RENDERS AN ELECTRIC SERVICE STATEMENT TO EACH CONSUMER BILLED MONTHLY FOR SERVICE TO THE 12th DAY OF THE PREVIOUS MONTH.

THE CONSUMER SHALL PAY THE NET AMOUNT OF THE ELECTRIC SERVICE STATEMENT BY THE 15th DAY OF THE MONTH.

THE SECOND NOTICE WILL BE MAILED TO OUR DELINQUENT ACCOUNTS ON OR ABOUT THE TWENTIETH OF THE MONTH. ALTHOUGH OUR MINIMUM BILL IS \$3.00 PER MONTH, THE ACCOUNT WILL HAVE TO EXCEED FIVE DOLLARS BEFORE IT WILL BE CLASSIFIED AS A DELINQUENT ACCOUNT.

IF NOT PAID BY THE 25th, IT WILL BE TURNED OVER TO OUR SERVICE DEPARTMENT FOR COLLECTION AND WHEN OUR SERVICE DEPARTMENT IS REQUIRED TO MAKE A CALL TO THE MEMBER'S PREMISES FOR THE PURPOSE OF COLLECTING THE DELINQUENT BILL, THERE WILL BE A \$3.25 COLLECTION FEE ADDED, AS STATED IN THE SECOND NOTICE.

SHOULD OUR MEMBER BE DISCONNECTED FOR THE NONPAYMENT OF BILL AND THEY REQUEST TO BE RECONNECTED AFTER REGULAR WORKING HOURS, WHICH COSTS THE COOP OVERTIME, THERE WILL BE A SPECIAL CHARGE PUT ON IN THE AMOUNT OF TEN DOLLARS IN ADDITION TO THE \$3.25 SERVICE CHARGE FOR MAKING THE FIRST TRIP.

43

DATE OF ISSUE MARCH 10, 1969	DATE EFFECTIVE APRIL 12, 1969
ISSUED BY Name of Officer	TITLE MANAGER
Name of Officer Issued by authority of an Order of	the Public Service Commission of Ky. in
Case No datedMARC	н 10, 1969

	Original Sheet No. 3
Owen County Rural Electric Cooperative Corporation	Cancelling P. S. C. Ky. No.
	Sheet No
RULES AND REGULA	TIONS

- 2. The applicant, builder, or owner shall, in accordance with applicable code requirements, furnish, install, own and maintain the underground service cables from the transformer to the building entrance and meter. The Cooperative will connect the service cable to its distribution system and supply and install the KWH meter when the consumers wiring is ready.
- 3. All primary conductors installed by the Cooperative within the Subdivision will be underground. Equipment or appurtenances such as transformers, pedestals, switching equipment or meter cabinets may be installed above ground.
- 4. Electric service to all single or multiple occupancy dwelling units shall be single phase with a separate meter for each dwelling unit.
- 5. The Cooperative reserves the right to determine the route of all underground primary electric lines and to install the number of primary conductors it determines is necessary for balanced loading, reserve capacity or emergency service.
- 6. The Cooperative shall determine the number of meters to be served from each transformer and how they shall be grouped.
- 7. The Cooperative shall determine the point at which the underground system begins and which will normally be at the boundary of the Subidivision. Overhead lines within the Subdivision shall be by mutual agreement between the applicant and the Cooperative. Underground lines exterior to the Subdivision may be installed by agreement with the Cooperative provided the applicant agrees to obtain all necessary easements and pay the difference in cost between overhead and underground construction.
- 8. The developer shall furnish the required number of plat drawings, including a mylar or other reproducible copy, approved by governmental authorities having jurisdiction. These drawings shall indicate the location of all proposed driveways, parking areas, building openings and sewer, water, gas and telephone facilities.
- 9. Prior to the start of construction, the Gooperative will develop an underground system design showing the approximate route of all underground cable, and location of all transformers, pedestals, and switching cabinets. After approval by the applicant any changes or additions requested by the applicant requiring additional engineering or construction costs shall be borne by the applicant. The applicant shall also pay the cost of any repairs or replacement to the distribution system resulting from the negligent acts of the applicant, his agents, workmen or contractors.

megligent acts of the applicant, his agents, workmon of contractors.						
TATE OF ISSUE June 4, 1973		CDATE EFFECTIVE	June 7.	1973		
Month Day Y	Year	PUBLIC SERVICE COMMISSION		Day		Year
ISSUED BY Marvin keith	2000	Manager	Øwenton,	Kentucky	40359	
Name of Officer	est to the	Title UN 2 7 1973	Add	ress		
		by J	e oddone v vydania			
		ENGINEERING DIVISION	E-Control			

						FOR	Ent	ire Area S	Serve	d	
,						1	.s.c.	. ку. но.	1	والمراجعة المسالة	
						Or	iginal	Sheet	No.	4	
Owen C	County	Rural	Electric	Cooperativ	e Corp	oration Can	elli	ng P.S.C.	Ку.	No.	
								Sheet	No.	-	
				RULES	AND	REGULATION	rs.				

- 10. When the Cooperative starts construction, the area shall be clear of all other construction forces and completion of construction shall not be interrupted by other activities.
- 11. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the Applicant shall be determined from the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973, of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e. triplex.) The average cost differential per lot, as stated, is representative of construction in soil free of rock, shale or other impairments which increase cost of construction.
- 12. The Applicant shall furnish and install all conduit and crossovers required by the Cooperative, including all areas where paving is installed prior to the installation of the Cooperative's distribution facilities, and be responsible for installing and maintaining these crossovers in accordance with the Cooperative's specifications and location plans until the underground electric line is completed. A Cooperative inspector must approve all crossovers before the trenches are backfilled; and the Applicant shall stake each end of every crossover with a stake marked "ELEC.".

 The Cooperative shall determine where conduit and crossovers are required.
- E. CHARGES Applicant shall agree to pay the Cooperative:
 - 1. Single Family \$1.95 per foot.
 - 2. Multiple Occupancy dwelling units No charge to owner or applicant.
 - 3. Where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the Applicant.
 - 4. The underground system for a single dwelling unit will normally be in front or back lot line. A multiple dwelling unit will have cable routed close to the building and the transformer placed at a convenient location immediately adjacent to the building.

 PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 4, 1973

Month Day Year

Marvin Keith, Manager, Owen County R.E.C.C., Owenton, Kentucky 40359

ISSUED BY

Address

* * *			
Form for 1	iling Rate Schedules	For Entire Territ Community, To	
		P.S.C. NO. 4	
0	County Dungl Flootric	4th Revised SH	EET NO. 13
	County Rural Electric perative Corporation	CANCELLING P.S.C.	NO.
ame of is	suing Corporation		
		3rd Revised SH	EET NO. 13
	CLASSIFICAT	rion of service	
			RATE PER UNIT
12.	FARM AND HOME RATES - SCHEDULE I		The state of the s
	AVAILABILITY:		
	AVAILABLE TO HOMES AND FARM CONST	UMERS	
	TYPE OF SERVICE:		the state of the s
	SINGLE PHASE 60 CYCLES 120/240 VC	OLTS	(AA)
•	RATE:		
	First 40 KWH	\$3.45 Minimum Bill	TRANSCOLUMN 1997
	Next 60 KWH Next 100 KWH	.0586 per KWH .0310 per KWH	(Mautilian)
	Next 300 KWH	.0283 per KWH	
	Next 300 KWH	.0255 per KWH	owniczzenia
	Next 200 KWH Next 1,000 KWH	.0233 per KWH .0200 per KWH	or opposite Surveyor
	All Over 2,000 KWH	.0189 per KWH	Photograph Tanaday (po
	The minimum bill of \$3.45 entitle month.	es the user to 40 KWH or less pe	
	The fuel adjustment clause is app	plicable.	(I)
		PUBLIC SERVICE COMMISSION	
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		100k	
		ENGRYEERING DIVISON	-
		52227	•
TE OF IS	SUE May 17, 1978	DATE EFFECTIVE May 17,	, 1978 .
SSUED BY	Charulin XIII:	TITLE Manager	
ernad heres	Name of Officer authority of an Order of the	he Public Service Commis:	sion of Ky
ase No	6985 dated May	17, 1978	•
Grand Control		•	

Form for filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City P.S.C. NO. 4
OWEN COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	2nd Revised SHEET NO. 13 CANCELLING P.S.C. NO
CLASSIFICATIO	ON OF SERVICE
	RATE PER UNIT
12. FARM AND HOME RATES - SCHEDULE I AVAILABILITY: AVAILABLE TO HOMES AND FARM CONSUMERS	
TYPE OF SERVICE:	
SINGLE PHASE 60 CYCLES 120.240 VOLTS	
RATE:	(4)
First 40 KWH Next 60 KWH Next 100 KWH Next 300 KWH Next 300 KWH Next 200 KWH Next 1,000 KWH All Over 2,000 KWH	\$3.12 Minimum Bill .0531 per KWH .0281 per KWH .0256 per KWH .0231 per KWH .0211 per KWH .0181 per KWH
The minimum bill of \$3.12 entitles the user to	o 40 KWH or less per month.
FUEL ADJUSTMENT CLAUSI	
Fuel adjustment applicable to above rate sched for 2.265 mills.	And the commence and the control of
DATE OF ISSUE October 3 1975 DA	ATE EFFECTIVE October 3, 1975
ISSUED BY Marien TI	TLE MANAGER
Name of Officer Issued by authority of an Order of the Case No dated October 3	

Form for	: filing Bate Schedules	FOR ENTIRE TERRITORY	SERVED
		Community, Tov	n or City
		P.S.C. NO. 4 6th Revised SE	TIM NA 6
	nty Rural Electric ive Corporation	CANCELLING P.S.C.	eet no. 6
	Issuing Corporation		eet no6
Tarochine Carlos existing	CLASSIFICATION OF	F SERVICE	
		and the state of t	RATE PER UNIT
6. SMAL	L COMMERCIAL POWER - SCHEDULE I	•	
(A)	APPLICABLE TO ENTIRE TERRITORY SERVED.		
(B)	TYPE OF SERVICE - FARM AND HOME RATE TO BE	APPLIED.	
nen veranstation construction for the second	 Single phase or three phase where availant Motors rated above 10 HP Capacity must Entrances above 200-Amp will be classed 	be three phase.	for)
(C)	RATE:		
A de manocama de la composiçõe de la compo	First 40 KWH Next 60 KWH Next 100 KWH Next 300 KWH Next 300 KWH Next 200 KWH Next 1,000 KWH All over 2,000 KWH	3.45 Minimum Bill .0586 per KWH .0310 per KWH .0283 per KWH .0255 per KWH .0233 per KWH .0200 per KWH .0189 per KWH	
	The minimum bill of \$3.45 entitles the user month.	to 40 KWH or less per	<i>[-a-</i>]
(D)	The Consumer will pay for all installation if the Cooperative does the work, or the cometering equipment installed and inspected	nsumer can have the	(4)
(E)	The fuel adjustment clause is applicable.	COME CONTRACTOR	
		JUL 6 1978 MUK ENGINEERING DIVISION	
DATE OF	ISSUE May 17, 1978 DATE I	EFFECTIVE May 17, 19	78
ISSUED B	Y Name of Officer TITLE	Manager	
Issued b Case No.	y authority of an Order of the Publ		ion of Ky. ir

	P.S.C. NO. 5
OWEN COUNTY RURAL ELECTRIC	5th Revised SHEET NO. 6
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO. 4
me of Issuing Corporation	4th Revised SHEET NO. 6
CLASSIFICATION	OF SERVICE
	RATE PER UNIT
6. SMALL COMMERCIAL POWER - SCHEDULE I	
(a) APPLICABLE	
1. APPLICABLE TO ENTIRE TERRITORY SE	ERVED.
(b) TYPE OF SERVICE - FARM AND HOME RATE	TO BE APPLIED
 Single Phase or Three Phase where Motors rated above 10 HP Capacity Entrances above 200-Amp will be of Rate: 	must be Three Phase.
First 40 KWH Next 60 KWH Next 100 KWH Next 300 KWH Next 300 KWH Next 200 KWH Next 1,000 KWH All Over 2,000 KWH	\$3.12 Minimum Bill .0531 per KWH .0281 per KWH .0256 per KWH .0231 per KWH .0211 per KWH .0181 per KWH
The minimum bill of \$3.12 entitles the user to Consumer will pay for all installation Cooperative does the work, or the conequipment installed and inspected at	on of metering equipment if the nsumer can have the metering
FUEL ADJUSTMENT CLA Fuel Adjustment applicable to above : June 18, 1974, for 2.265 mills.	
TE OF ISSUE October 3, 1975 DAT	E EFFECTIVE October 3, 1975
SUED BY Marien TITLE	E MANAGER

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. NO. 5100

MINIMUM MONTHLY SHEET NO. 7

CHARGE

OWEN COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

SHEET NO. 4

CLASSIFICATION OF SERVICE

RATE PER UNIT

7. MINIMUM MONTHLY CHARGE

THE MINIMUM MONTHLY CHARGE UNDER THE ABOVE RATE SHALL BE \$3.00 WHEN 5 KVA OR LESS OF TRANSFORMER CAPACITY IS REQUIRED. FOR CONSUMERS REQUIRING MORE THAN 5 KVA OF TRANSFORMER CAPACITY, THE MINIMUM MONTHLY CHARGE SHALL BE INCREASED BY 75¢ FOR EACH ADDITIONAL KVA OR FRACTION THEREOF REQUIRED. WHEN IT IS NECESSARY TO EXTEND OR REINFORCE EXISTING DISTRIBUTUION FACILITIES, THE MINIMUM MONTHLY CHARGE MAY BE INCREASED TO ASSURE ADEQUATE COMPENSATION TO THE ADDED FACILITIES. WHEN THE MINIMUM CHARGE IS INCREASED IN ACCORDANCE WITH THE TERMS, ADDITIONAL ENERGY AND DEMAND SHALL BE INCLUDED IN ACCORDANCE WITH THE FOREGOING SCHEDULE.

C3/18

DATE OF ISSUE MARCH 10, 1969 DATE EFFECTIVE APRIL 12, 1969

ISSUED BY (Mascin XII) TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. ______ dated _____ dated _______ dated ______.

Form	for	filing	Rate	Schedules
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For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 5100
SEASONAL LOADS SHEET NO. 8

CANCELLING P.S.C. NO. NONE

OWEN COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation

SHEET NO.

CLASSIFICATION OF SERVICE

RATE PER UNIT

- 8. SEASONAL LOADS CAMPS CLASS 5 BARNS CLASS 7
 - (a) EFFECTIVE JANUARY 1, 1969, ALL SEASONAL LOADS CLASSIFIED AS BARNS AND CAMPS WILL NOT BE DISCONNECTED EACH YEAR.
 - (b) CAMPS AND BARNS WILL BE SUBJECT TO THE RATE 1 SCHEDULE WITH NO PREPAYMENT REQUIRED. THE CONSUMER WILL BE REQUIRED TO READ HIS OWN METER ALTHOUGH CLASSIFIED AS A CAMP OR BARN. CONSUMER WILL BE SUBJECT TO ANY TARIFF CHARGES FOR FAILURE TO READ THEIR OWN METER.
 - (c) IF CONSUMER DEMANDS TO BE DISCONNECTED, HE WILL BE SUBJECT TO ALL RECONNECTION CHARGES. THE AMOUNTS ARE SET FORTH UNDER HEADING "RECONNECTION CHARGES".
 - (d) BARNS AND CAMPS WILL BE SUBJECT TO ALL DELINQUENT CHARGES SET FORTH IN THE BILLING AND COLLECTION PROCEDURE.
 - (e) CAMP AND SUMMER HOME RATES WILL BE THE SAME AS FARM AND HOME RATES BUT WITH A GUARANTEED MINIMUM OF \$36.00 PER YEAR. PUBLIC STREET LIGHTING AND SECURITY (YARD) LIGHTS REMAIN THE SAME.

DATE	\mathbf{OF}	ISSUE	MARCH	10,	1969

DATE EFFECTIVE APRIL 12, 1969

SSUED BY Name of Officer TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. ______ dated __MARCH_10, 1969 _____.

me o	f Is	Owen County Rural Electric Cooperative Corporation	P.S.C. NO. 4 3rd Revised SEC CANCELLING P.S.C. 2nd Revised SEC	NO. 5453
		CLASSIFICATI	ON OF SERVICE	
				PER UNIT
9,	LARG	E POWER - SCHEDULE II		
	(A)	Applicable to Entire Territory Serve	ed your state of the state of t	
	(B)	Availability of Service:		
		1. Available for commercial, indus- service for all uses, including		
	(C)	Type of Service:		
		1. Three-Phase loads metered with	KW demand charge.	Perturbation of the Control of the C
	(D)	Rates:		(A)
	-	All KW demand First 10,000 KWH Next 20,000 KWH Next 50,000 KWH Next 320,000 KWH Next 600,000 KWH All Over 1,000,000 KWH	\$1.75 per KW of billing dem .0211 per KWH .0178 per KWH .0156 per KWH .0145 per KWH .0134 per KWH	and
	(E)	The fuel adjustment clause is appli	cable	(E)
			PUDLIC SCRVICE CONTROL OF THE CONTRO	
		2027 Mar. 17 1070	DATE EFFECTIVE May 1	7. 1978.
TE ()F I	SSUE May 17, 1978	EMSIREBUNG DIVISION DATE EFFECTIVE May 1	7, 1978.

	OF ED B	The state of	OATE EFFECTIVE October TILE	3, 1975
			James Company of the	
		The fuel adjustment clause is appli	cable.	
	(d)	All KW Demand First 10,000 KWH Next 20,000 KWH Next 50,000 KWH Next 320,000 KWH Next 600,000 KWH All Over 1,000,000 KWH	\$1.55 per KWH .0191 per KWH .0161 per KWH .0141 per KWH .0131 per KWH .0121 per KWH	
		1. Three-Phase loads metered with	KW demand charge.	
	(c)	 Available for commercial, indus service for all uses, including Type of Service 	trial and three-phase farm lighting, heating and power	
	(b)	Availability of Service		
	(a)		ed.	© waters equipment
•	LARG	E POWER - SCHEDULE II	~	
		CLASSIFICATI	ION OF SERVICE	RATE PER UNIT
ame ——	of ——	Issuing Corporation	1st Revised SH	EET NO. 9
COC	OPERA	OUNTY RURAL ELECTRIC	2nd Revised SH CANCELLING P.S.C.	Quadquar
			P.S.C. NO. 6177	T
			Community, To	wn or City

	y Rural Electric 3rd Revised SHE			
_	CANCELLING P.S.C.	2nd Revised SHEET NO. 10		
	CLASSIFICATION OF SERVICE			
		RATE PER UNIT		
10. SECUF	ITY LIGHTS - SCHEDULE III			
A. A	ll security lights will be installed on the following basis:			
J	. Five year contract required.	(a)		
2	. Rates:			
	Each KWH \$.0254 per KWH	RETERENCE CONTRACTOR		
3	Installed on existing pole where 120 volts are available \$3.60 One Pole 4.15 Two Poles 5.25 Three Poles 6.35 Four Poles 7.45 If at any time, an extra security light is needed, it will be added at the appropriate rate.			
2	. If a permanent service, either residential, commercial or large power, is added to the line during the five-year contract, the balance of the contract will be adjusted according	у.		
Ţ	. Where transformer is required, there is an extra charge of fifty cents (\$.50) per month.			
	FUBLIC SERVICE COMMUNICATION OF THE PARTY OF			
TE OF I	SSUE May 17, 1978 DATE EFFECTIVE May 17, 1978	8		
SUED BY	Manager Manager			

$m \circ \cap \uparrow$		URAL ELECTRIC ORPORATION uing Corporation	Characteristic	2nd Revised SI	Getrandelenen
	100	aring corporation		1st Revised S	HEET NO.10
		CLASSIFICATION	OF SERV	/ICE	
					RATE PER UNIT
. SECU	RITY	LIGHTS - SCHEDULE III		~	1
(a)	A11	Security Lights will be installed	on the fo	llowing basis:	
		Five-year contract required. Rates: Each KWH Installed on existing pole where lare required One pole required Two poles required Three poles required Four poles required	120 volts	\$.023 3.25 3.75 4.75 5.75 6.75	
	3.	If at any time, an extra security be added at the appropriate rate.	light is	needed, it will	
	4.	If a permanent service, either res large power, is added to the line the balance of the contract will be	during th	e five-year con	tract,
	5.	Where transformer is required, the fifty cents (\$.50) per month.	ere is an	extra charge of	
			18		

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 6177 dated October 3, 1975

For ENTIRE TERRITORY SERVED Form for filing Rate Schedules Community, Town or City P.S.C. NO. First Revised SHEET NO. 11 Owen County Rural Electric Cooperative Corporation CANCELLING P.S.C. NO. Name of Issuing Corporation Original SHEET NO. 11 CLASSIFICATION OF SERVICE RATE PER UNIT 11. TRAILERS (1) All mobile homes, regardless of distance from the nearest facility, shall be required to pay a \$10.00 membership fee. The membership fee is refundable upon disconnection of service, after all bills against the account are paid. (2) All mobile homes, regardless of distance from the nearest facility, shall be required to have water and sewage facilities before construdtion of electric service. (3) All required fees and advances shall be paid before construction begins. (4) All extensions of up to 150 feet from the nearest facility shall be made without charge. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made, provided the customer shall pay the utility a customer advance for construction of fifty dollars (\$50) in addition to any other charges required by the utility for all customers, which will be the \$10.00 membership fee. The \$50.00 advance shall be refunded at the end of one (1) year if the services to the mobile home continue for that length of time. (6) For extension greater than 300 feet and less than 1,000 feet from the nearest facility, the utility will charge an advance of \$50.00 plus \$1.20 per foot for that portion of the service beyond 300 feet, up to 1,000 feet. Beyond 1,000 feet, the extension policies set forth in Section 10 of PSC Rules and Regulations apply. DATE OF ISSUE NOV 24, 1975 DATE EFFECTIVE TITLE

Issued by authority of an Order of the Public Service Commission of Ky. in

dated

MANAGER

ISSUED BY

Case No.

Form for filing Rate Schedules

Owen County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

Original SHEET NO.11

	CLASSIFICATION OF SERVICE	
		RATE PER UNIT
11.	TRAILERS (Page Two)	÷ , †
	(a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued and the refund advance date begins with the billing date.	
	(b) If the service is discontinued for a period of sixty days or should the mobile home be removed and another not take its place or be replaced by a permanent structure, the remainder of the advance shall be forfeited.	
	(c) No refunds shall be made to any customer who did not make the advance originally.	
(7)	All mobile home meter poles shall be wired and inspected according to the National Code and shall be wired and inspected at the expense of the consumer.	
(8)	The consumer shall have the responsibility of contacting the Cooperative for any refunds due.	
	Control of the service connection of the ser	

DATE OF ISSU	JE NOU 24, 1975	DATE EFFEC	TIVE 12-14-	75
ISSUED BY_	The state of the s	TITLE MAN	AGER	
N	Vame of Officer \			
Issued by au	thority of an Order of	the Public S	ervice Commissic	on of Ky. in
Case No.	dated	٠		•

Dated: June 4, 1973

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973.)

Estimated	cost	of Underground per foot	\$2.75
Estimated	cost	of Overhead per foot	\$.80
Estimated	cost	Differential per foot	\$1.95



